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WIVAP&G
Energy Model Region

Elektrolyse und Photoelektrolyse

Stand der Technik und Potenziale

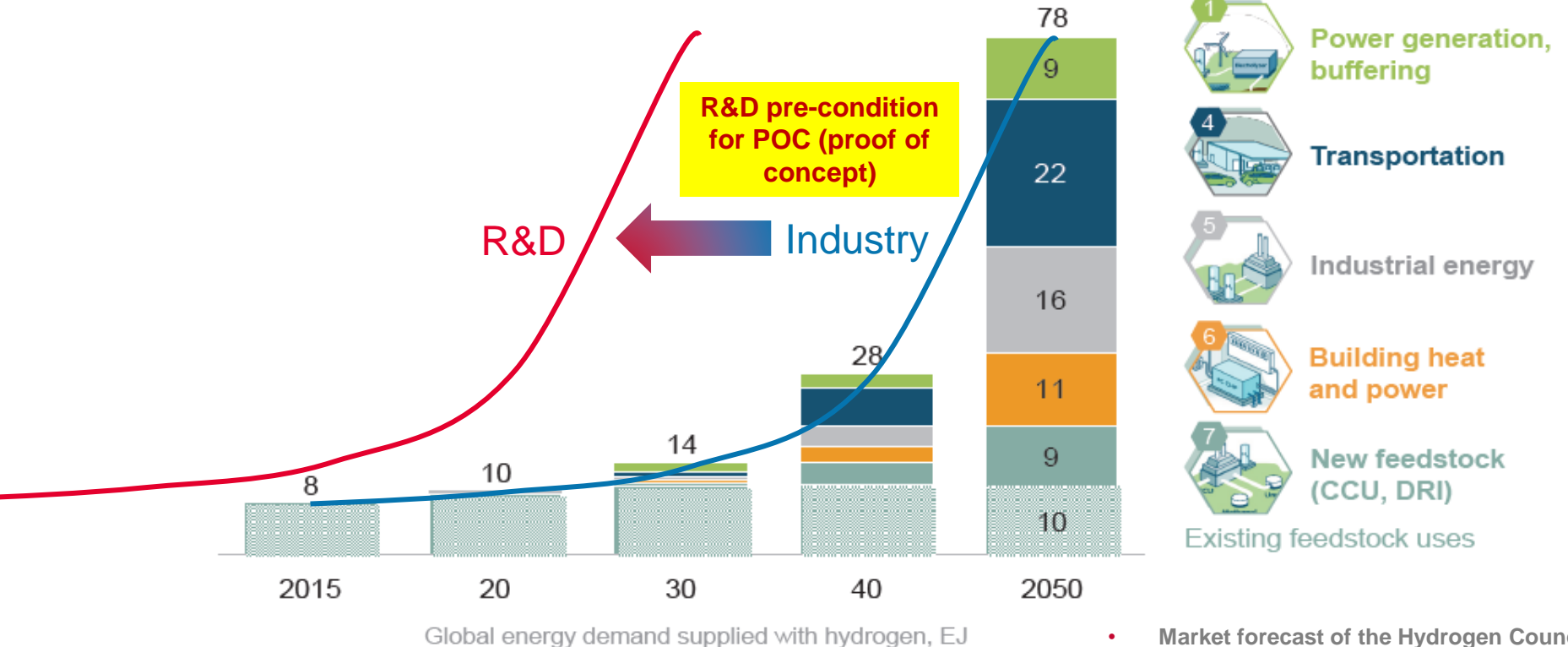
DI Dr. Marie-Gabrielle Macherhammer

Graz, 06.09.2022



Hydrogen Economy

"H₂ has a long-term potential of 20-30 % of all energy sources"



• Market forecast of the Hydrogen Council
<https://hydrogencouncil.com/en/>

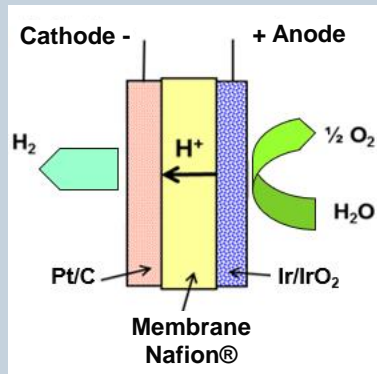
Electrolysis – technology comparison

PEM-EL

Polymer Electrolyte
Membrane Electrolysis

Electrolyte

acidic



Operating
temperature

50 – 80 °C

PEMEL – state of the art & future targets

	2022	2050
Current density	1-3 A/cm ²	4-6 A/cm ²
Voltage range limit	1.4 – 2.3 V	< 1.7 V
Cell pressure	< 50 bar	> 70 bar
Load range	5 – 130 %	5 – 300 %
Electrical efficiency (stack)	47 – 66 kWh/kg _{H₂}	< 42 kWh/kg _{H₂}
Lifetime (stack)	50 000 – 80 000 h	100 000 – 200 000 h
Capital costs stack/system	400 / 700 – 1 400 \$/kW	< 100 / 200 \$/kW



Source: Cummins

Research focus:

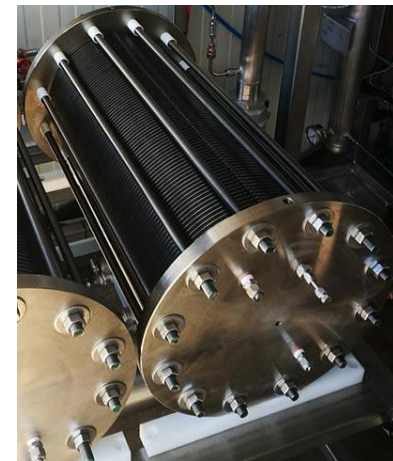
Mitigate membrane poisoning/deactivation by foreign elements from components and system

Increase catalyst utilisation of anode and cathode catalyst

Improve kinetics for oxygen evolution using iridium-free catalysts and maintain stability comparable to iridium SoA

AEMEL – state of the art & future targets

	2022	2050
Current density	0.2 – 2 A/cm ²	> 2 A/cm ²
Voltage range limit	1.4 – 2.0 V	< 2 V
Cell pressure	< 35 bar	> 70 bar
Load range	5 – 100 %	5 – 200 %
Electrical efficiency (stack)	51.5 – 66 kWh/kg _{H₂}	< 42 kWh/kg _{H₂}
Lifetime (stack)	> 5 000 h	100 000 h
Capital costs stack/system	? \$/kW	< 100 / 200 \$/kW



Source: Enerstack

Research focus:

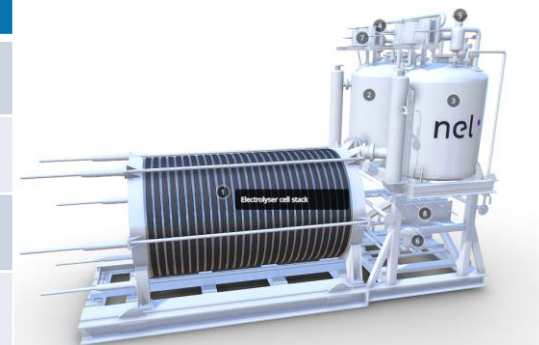
Development for cost effective PTLs for AEM electrolysis

Improve kinetics for hydrogen and oxygen evolution and maintain long-term stability

Increase anion exchange membrane durability

AEL – state of the art & future targets

	2022	2050
Current density	0.2 – 0.8 A/cm ²	> 2 A/cm ²
Voltage range limit	1.4 – 3.0 V	< 1.7 V
Cell pressure	< 30 bar	> 70 bar
Load range	15 – 100 %	5 – 300 %
Electrical efficiency (stack)	47 – 66 kWh/kg _{H2}	< 42 kWh/kg _{H2}
Lifetime (stack)	60 000 h	100 000 h
Capital costs stack/system	270/500 – 1 000 \$/kW	< 100 / 200 \$/kW



Source: Nel Hydrogen

Research focus:

High catalyst surface area
> 50 m²/g

Improve kinetics for hydrogen and oxygen evolution with novel nickel-based alloys

Eliminate mechanical degradation of catalyst layers (delamination, dissolution)

SOEC – state of the art & future targets

	2022	2050
Current density	0.1 – 1.0 A/cm ²	> 2 A/cm ²
Voltage range limit	1.0 – 1.5 V	< 1.48 V
Cell pressure	1 bar	> 20 bar
Load range	30 – 125 %	0 – 200 %
Electrical efficiency (stack)	35 – 50 kWh/kg _{H2}	< 35 kWh/kg _{H2}
Lifetime (stack)	< 20 000 h	80 000 h
Capital costs stack/system	> 2 000/? \$/kW	< 200 / 300 \$/kW



Source: Sunfire

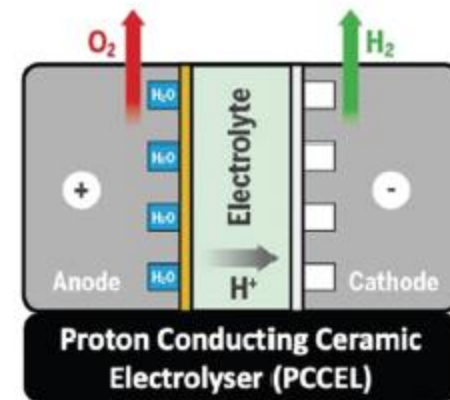
Research focus:

Reduce temperature to be able to use lower cost materials

Understanding and controlling electrochemical degradation and thermo-mechanical stability

Improve the electrolyte conductivity matching the thermal expansion coefficient of both electrodes

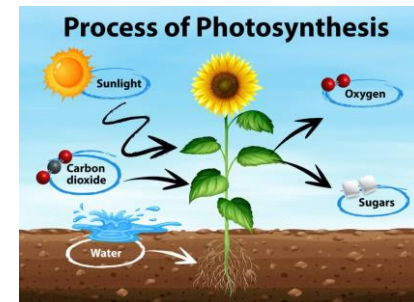
	2022
Current density	0.1 – 1.9 A/cm ² (@ 1.3 V)
Temperature	300 – 600 °C
Electrolyte	(Y,Yb)-Doped-Ba(Ce,Zr)O _{3-δ}
Catalyst (oxygen site)	Perovskite-type
Catalyst (hydrogen site)	Ni/YSZ, Ni-BZY/LSC, BCFYZ
Cell pressure	1 bar
Lifetime (stack)	?
Capital costs stack/system	?



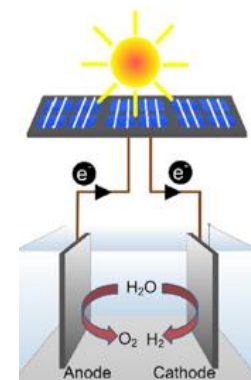
Source: DOI: 10.1039/d0cs01079k

Photoelectrolysis / Photolysis

- Conventional design coupling of electrolysis and renewable energies
- Alternative: based on photosynthesis
 - Direct water splitting with sun light
 - **Photocatalysis**: photocatalytical water splitting uses photons to split water directly into its components hydrogen and oxygen
 - **Photoelectrochemical water splitting**: based on the same principle but additional electrodes are introduced
 - **Direct PV/electrolysis coupling**: two different systems



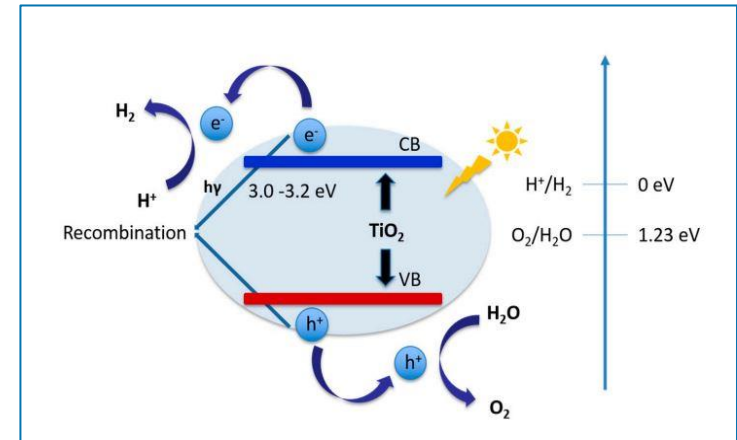
Source: <https://www.science-sparks.com/what-is-photosynthesis/>



Source: 10.1016/j.enchem.2019.100014

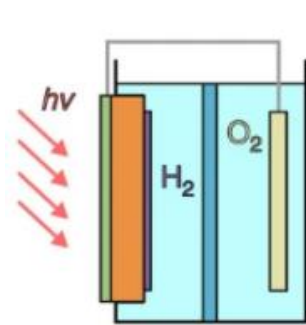
- Photons split water into H_2 and O_2 : $H_2O + 2h\nu \rightarrow H_2 + \frac{1}{2}O_2$
- Photons with $E > E_G$ is absorbed, e^- jumps from VB to CB
- Absorption of light \rightarrow electron-hole-pair is produced in photoactive semiconductor particle e.g., TiO_2
- Separation of charge, transport of e^- , h^+ important \rightarrow
- Reduction and oxidation of water
- Solar-to-Hydrogen (StH) efficiency
 - Rarely higher than 1% at PCWS

$$STH = \frac{\text{Total energy generated}}{\text{Total energy input}} = \frac{\Delta G_{rH_2}}{P_{\text{sun}} S},$$

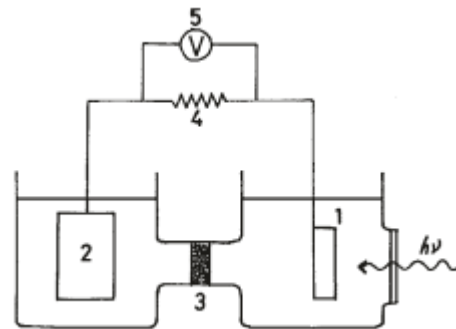


Source: <https://doi.org/10.3390/molecules21070900>

- Again, photons are used for water splitting
- One cell consists of: 2 electrodes, photoanode + (photo)cathode, electrolyte and membrane
- Simple cell: TiO_2/Pt – cell of Honda & Fujishima (“S2”: single-absorber, 2 photons)
- Solar to Hydrogen efficiency
 - 3-5 % (unassisted)
 - higher than 12 % (applied bias)



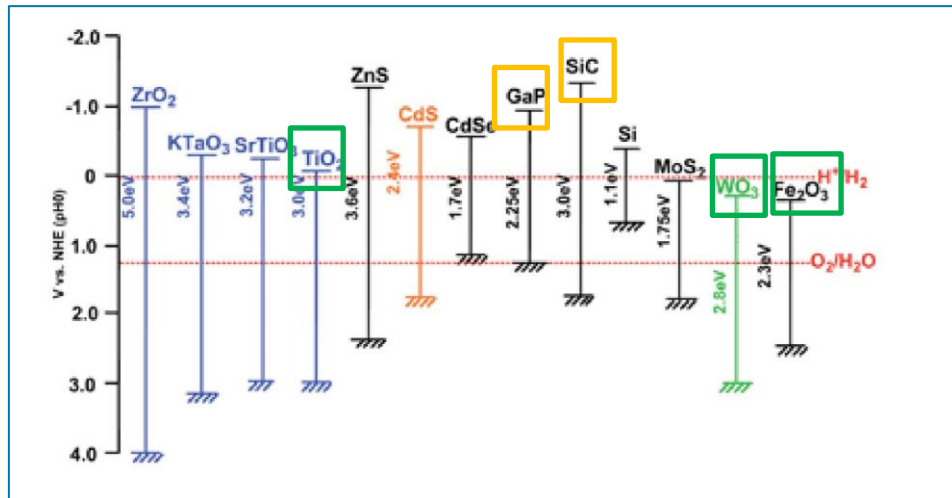
Source: 10.1038/ncomms12681



Source: <https://doi.org/10.1038/238037a0>

- **Photocathode**

- Reduction of water – H^+/H_2
- P-type semiconductor
- Interesting materials: GaP, SiC



- **Photoanode**

- Oxidation of water – $\text{O}_2/\text{H}_2\text{O}$
- N-type semiconductor
- Examples of promising photoanodes include monometallic oxides (TiO_2 , ZnO , WO_3 , and $\alpha\text{-Fe}_2\text{O}_3$), bimetallic oxides (BiVO_4), and metal (oxy)nitrides (Ta_3N_5 and TaON).

Source: <https://doi.org/10.3390/molecules21070900>

- **Z-scheme**
- **Surface modification**
- **Nanostructures / mesoporous surfaces**
- **Heterojunction**
- **Solid solutions (mixed crystal)**
- **Dye-modified surfaces**

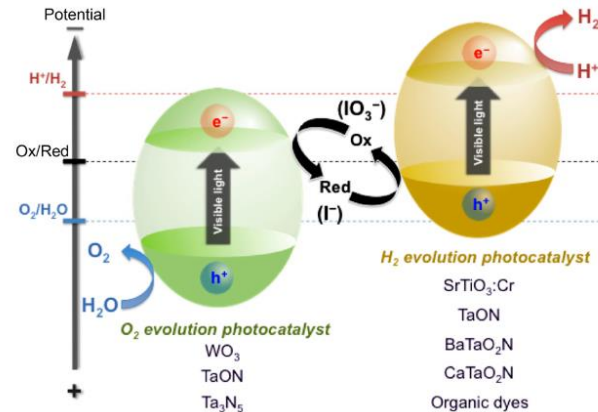


Source:10.1117/1.JPE.7.012006

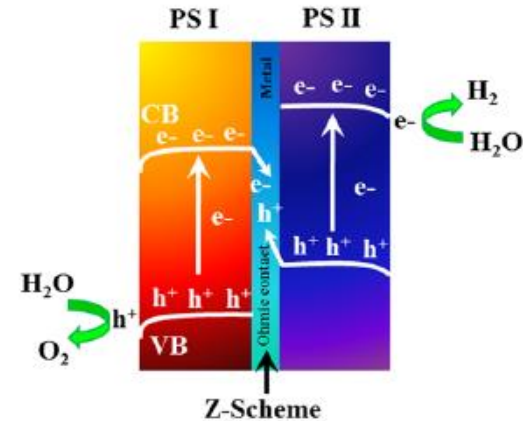
- Nature leads the way – Photosynthesis
- It is difficult to find one semiconductor, which can provide the necessary bandwidth → combination of two materials

- Two reactions

- Reduction of H^+/H_2
- Oxidation of $\text{H}_2\text{O}/\text{O}_2$

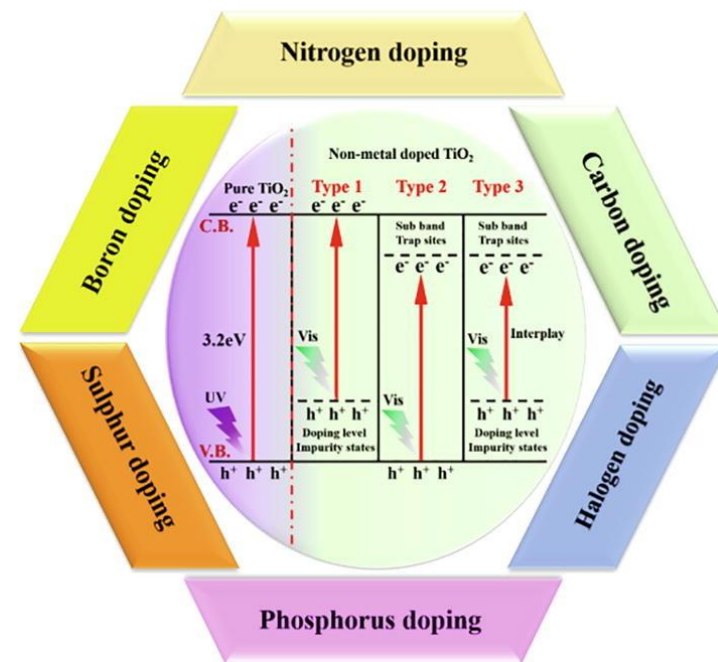


Source: <https://doi.org/10.1016/j.jphotochemrev.2011.02.003>



Source: 10.1117/1.JPE.7.012006

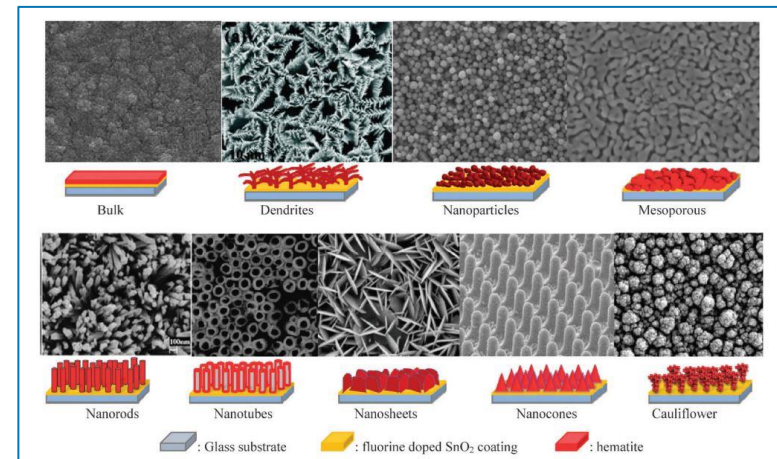
- **Doping of PEC**
 - Narrowing of bandwidth
- **Addition of co-catalysts like Pt, IrO₂, ...**
 - Alternative to PGM materials: Metal sulphides
- **Plasmonic metal nanostructures like**
 - Au/TiO₂ nanostructures



Doping for TiO₂

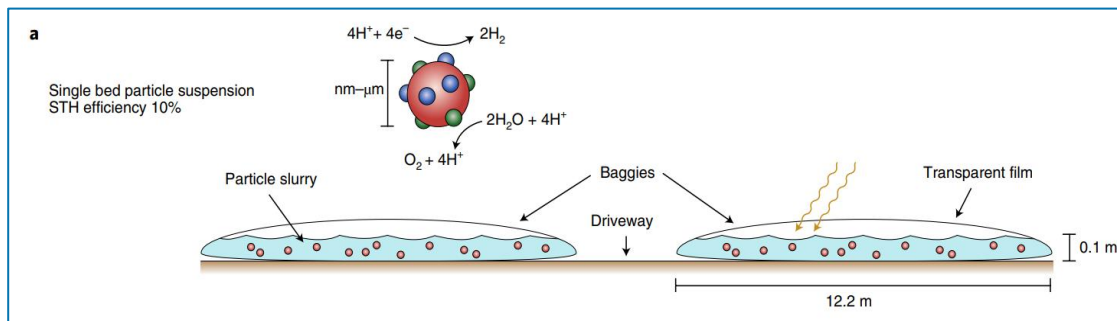
Source: <https://doi.org/10.1016/j.jechem.2021.08.038>

- Avoids high numbers of an charge recombination
 - 1D, 2D & 3D nanostructures help especially with n-type semiconductors
 - 1D: Nanowires, nanorods and nanotubes
 - 2D: Nanosheets with high specific surface area and crystallinity
 - 3D: integrated different functional materials of 1D or 2D structures to construct 3-D hierarchical nanostructures
- increase large surface areas for light harvesting without inhibiting charge transfer and separation

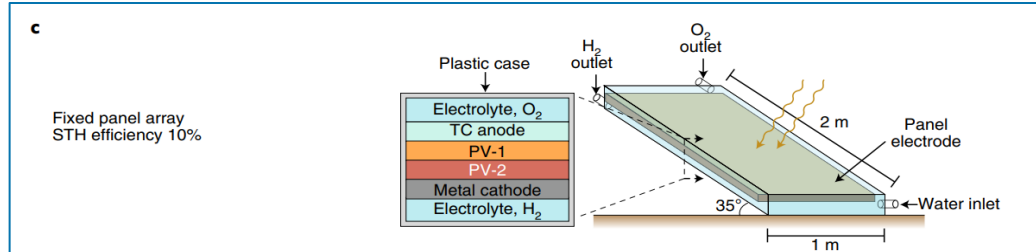


Source: <https://doi.org/10.1039/C5NH00098J>

- a) Type 1, reduction and oxidation of water happens on the same particle; gas is collected at the top, needs purification
- b) Type 2, two different bags for O_2 and H_2 production, needs membrane and redox mediator (e.g. Br, I, Fe complex)

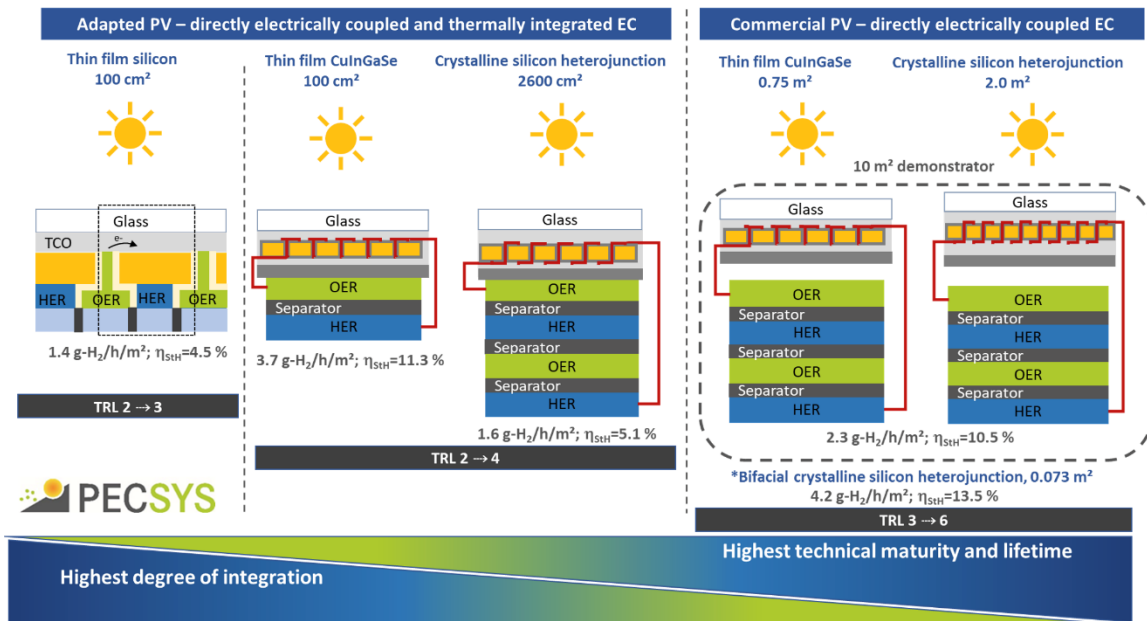


- c) PEC panel including planar electrodes and photoactive layers; separation of gas due to different outlets
- d) PEC panel with additional concentrator to increase light intensity



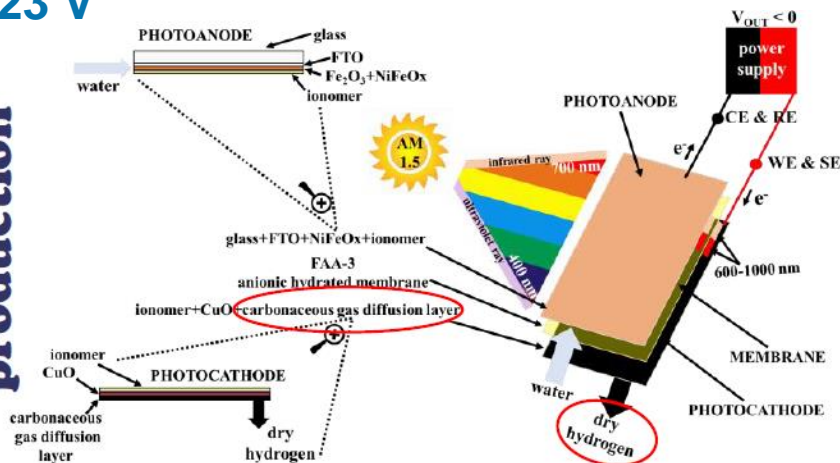
The PECSYS consortium used predominantly low-cost, established photovoltaic (PV) technologies directly coupled to electrolyser units, instead of photoelectrochemical devices, for water splitting.

PECSYS Technology demonstration of large scale photo-electrochemical system for solar hydrogen production



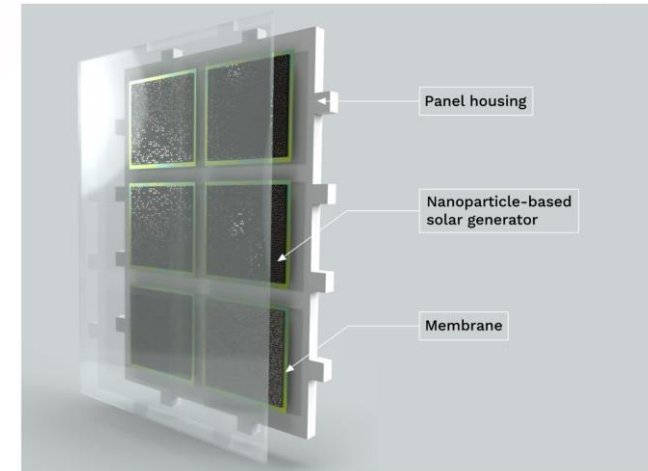
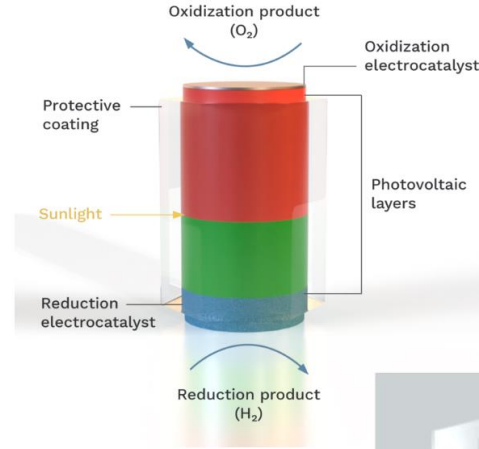
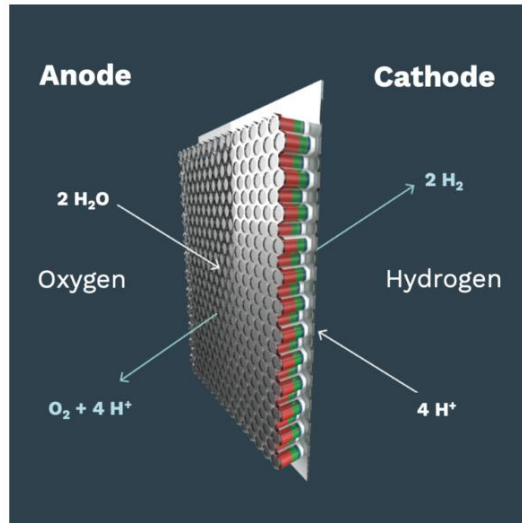
- **Non-noble photoelectrodes**
 - Hematite (anode) and cupric oxides (cathode)
 - Anion exchange membrane
- **Applied bias: 10 % throughput efficiency at 1.23 V**

Dry hydrogen production



FotoH2 Panel
Glass Electrode Membrane
Assembly (GEMA) concept

- Based on Z-scheme (p/n junction), added co-catalysts and membrane
- Materials unknown



Kontakt

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